SCHLUMBERGER

ELECTRICAL LOG

#192

COMPANY: Sinclair Oil & Gas Co.

WELL: Gas of Moxton Estate #2

FIELD: Wildcat

COUNTY: Scott

STATE: Kansas

Permanent Datum: G.L. 2461 ft. Above Perm. Datum

Log Measured From: K.B. 12 ft.

Drilling Measured From: K.B.

Elev.: K.B. 2473 D.F. G.L. 2461

Other Services: Dual Induction

Sec. 24 Twp. 16 S Rge. 26 E

COUNTY: Scott

LOCATION: SW/4 of NE/4 of NW/4

COMPANY

WELL

FIELD

LOCATION

Date: 1-16-71

Depth—Driller: 4600

Depth—Logger: 4600

Top Log Interval: 1000

Bottom Log Interval: 4600

Casing—Driller: 8 5/8 @ 228

Casing—Logger: None

Bit Size: 7 7/8

Type Fluid in Hole: Water Gel Chem.

Dens.: 9.3 Visc.: 35

pH: 11.0 Fluid Loss: 10.0 ml

Source of Sample: Mud Pit

Rm @ Meas. Temp.: 1.45 @ 70 °F

Rmf @ Meas. Temp.: .95 @ 70 °F

Rmc @ Meas. Temp.: .75 @ 70 °F

Source: Rmf Rmc

Rm @ BHT: .75 @ 100 °F

Rmf @ BHT: .95 @ 100 °F

Rmc @ BHT: .75 @ 100 °F

Max. Rec. Temp.: 100 °F

Equipment Location: Colby

Recorded By: Elliott

Witnessed By: Fisher / Lowe

FOLD HERE

The well name, location and borehole reference data were furnished by the customer.

REMARKS: S.O. #12363

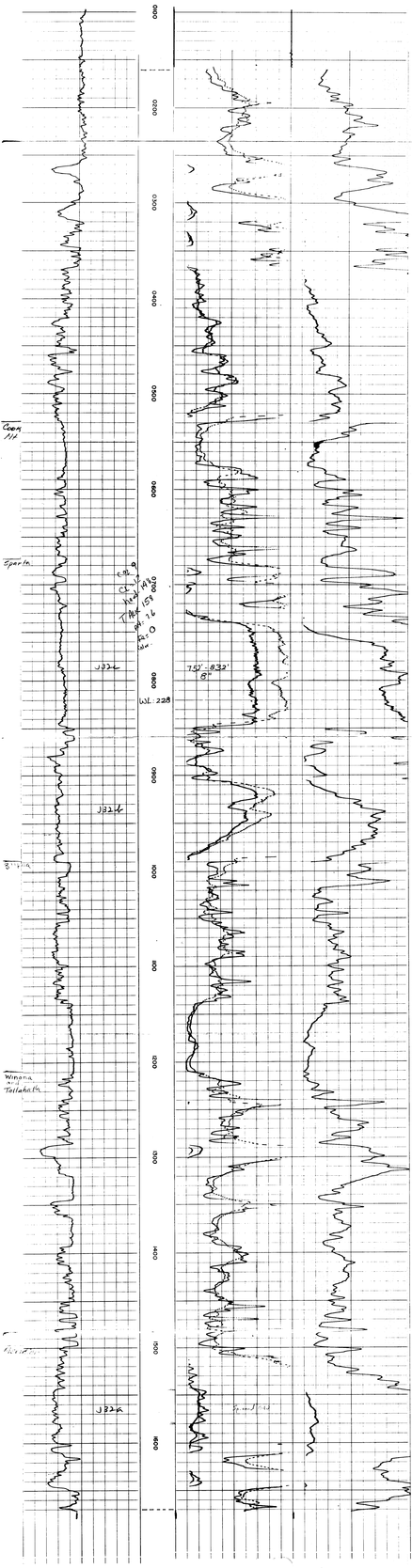
Changes in Mud Type or Additional Samples

Date | Sample No. | Depth—Driller | Type Fluid in Hole | Dens. | Visc. | ph | Fluid Loss ml | Source of Sample | Rm @ Meas. Temp. | Rmf @ Meas. Temp. | Rmc @ Meas. Temp. | Source: Rmf Rmc | Rm @ BHT | Rmf @ BHT | Rmc @ BHT

Scale Changes

Type Log	Depth	Scale Up Hole	Scale Down Hole

Equipment Data

Run No.	Tool Type	Pad Type	Tool Pos.	Other
1	S-54		0" S.O.	

SPONTANEOUS POTENTIAL millivolts	Depth	RESISTIVITY ohms. m²/m	RESISTIVITY ohms. m²/m
-10 +		SHORT NORMAL 0 → 10 (0 → Back-Up → 100)	18'8" LATERAL 0 → 10 (0 → Back-Up → 100)
		LONG NORMAL 0 → 10 (0 → Back-Up → 100)